

**Applicable:**

To residential and nonresidential Customers (except Customers served under the 2F Time-of-Use or Lighting rates) receiving concurrent service from the Department where a photovoltaic, wind-powered, micro-hydro or biomass-fueled generation source of energy, is installed on the Customer's side of the delivery point, for the Customer's own use, interconnected with and operated in parallel with the Department's distribution system.

**General Provisions:**

1. To qualify for service under this Rider, a residential Customer may be served on any residential rate schedule. The Nameplate Rating of the Customer's installed generation system and equipment must not exceed the estimated maximum monthly kilowatt (kW) demand of the residence or 20 kW, whichever is less.
2. To qualify for service under this Rider, a nonresidential Customer may be served on one of the Department's general service or demand service rate schedules that does not otherwise provide for parallel operation of a customer generator. The Nameplate Rating of the Customer's installed generation system and equipment must not exceed the Customer's Contract Demand or 50 kW, whichever is less.
3. Charges or credits will be determined using the appropriate energy rates of the applicable rate schedule as further outlined in the RATE paragraph below.
4. If the Customer is not the owner of the premises receiving electric service from the Department, the Department shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.
5. Any renewable energy credits (RECs) shall be retained by the customer until a market for RECs is fully developed. At that time, then annually, any RECs associated with net excess generation shall be granted to the Department on January 1st of each year.

**Rate**

The rate shall be the applicable rate schedule and the monthly bill shall be determined as follows:

- I. The Service Charge shall be the Service Charge from the applicable rate schedule.
- II. The Demand Charge shall be determined from the applicable rate schedule, as appropriate.
- III. Energy Charges shall be based on the applicable tariff Power Supply Charge plus applicable Distribution Charge applied to the kilowatt-hours purchased from the Department for the bill month. Energy Credits shall be based on the current Rate 2I Power Supply Fuel Charge applied to the kilowatt-hours delivered to the Department for the bill month. The net Energy Charge for any bill month shall be the Energy Charges for the bill month minus the Energy Credits for the bill month. For any bill month during which the net Energy Charges are a credit, the respective Energy Charges for the month shall be zero. Credits shall not offset the Service Charge or the Demand Charge.

**Minimum Bill**

The monthly minimum bill for Customers receiving service under this Rider shall be no less than Service Charge plus, applicable Riders and if applicable, the Demand Charge.

**Metering Requirements**

The Department will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Department to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Department. The Customer will reimburse the Department for the cost and installation of the initial meter. The Department shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Department's and the Customer's equipment.

**Safety, Interconnection and Inspection Requirements**

This Rider is only applicable for installed generation systems and equipment that comply with the Standard for Interconnecting Small Generation 50 kW or less with Electric Power Systems (EPS), hereinafter the "Interconnection Standard." The Customer must comply with the liability insurance requirements of the Interconnection Standard. The Customer must submit an Application to Interconnect Small Generation 50 kW or less which must be accepted by the Department and pay an application fee in accordance with the Interconnection Standard.

**Power Factor Correction**

When the average monthly power factor of the power supplied by the Customer to the Department is less than 90 percent or greater than 100 percent, the Department may correct the energy in kilowatt-hours, as appropriate. The Department reserves the right to install facilities necessary for the measurement of power factor. The Department will not install such equipment, nor make a power factor correction if the generator system is less than 20 kW and uses an inverter.

**Contract Period**

Each Customer shall enter into a contract for a minimum original term of one (1) year, and shall automatically renew thereafter, except that either party may terminate the contract after one (1) year by giving at least thirty (30) days prior notice of such termination in writing.

The Department reserves the right to terminate the Customer's contract under this rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider, or operates the generation system and equipment in a manner which is detrimental to the Department or any of its customers. In the event of early termination of a contract under this rider, the Customer will be required to pay the Department for the costs due to such early termination, in accordance with the Department's Terms and Conditions.

**Note: "General Terms and Conditions" in effect apply to above.**

**Effective: March 1, 2017**