

**Department of Public Utilities - Orangeburg, South Carolina****Page 1 of 2****Applicable:**

This rate schedule is applicable to any Customer who has entered into a Service Agreement that specifies a Contract Demand for the purchase of gas under this Rate Schedule. Service under this Rate Schedule is dependent upon the Department successfully securing the rights to any additional capacity which the Department in its sole opinion, determines is required in order to serve the Customer and continue economic service to existing firm service customers. Service under this rate schedule is first through the meter. All quantities of natural gas delivered to the Customer on any day in excess of Contract Demand are considered interruptible. At Customer's option, such interruptible deliveries will be supplied by the Department pursuant to the terms and conditions of the Department's Interruptible Service Gas Sales Rate Schedule (Code 3D) or Gas Transportation Service Rate Schedule (Code 3G). All deliveries in excess of Contract Demand must be scheduled by Customer. In order to receive service hereunder, Customer must provide and pay for the cost of suitable communication equipment and power source (including any ongoing monthly charges) of Department installed flow computer and other metering equipment.

**Monthly Rate:**

Customer will pay monthly for service based on separately applied charges for Contract Demand Gas Supply – Demand, Contract Demand Gas Supply – Commodity, Distribution, and Customer Service components. The monthly rate charged by the Department is intended to equal the rate Customer would pay if Customer contracted directly for firm upstream transportation capacity from Carolina Gas Transmission Corporation (CGT) and Southern Natural Gas (SNG) plus Department's cost of gas.

**Contract Demand Gas Supply – Demand Charge:**

Customer will pay monthly for each dekatherm of Contract Demand, the Department's Contract Demand Gas Supply – Demand Charge. The Department's Contract Demand Gas Supply – Demand Charge is the maximum rate (as adjusted for losses) related to demand and/or reservation charges associated with the delivery of gas to the Department transported pursuant to CGT's FT Firm Transportation Service Rate Schedule for Zone 1 and SNG's Firm Transportation Service Rate Schedule Zone 1 to Zone 3, as adjusted for losses. Costs include all demand related costs associated with the transportation of such gas by CGT and SNG.

**Contract Demand Gas Supply – Commodity Charge:**

Customer will pay monthly for each dekatherm delivered, the Department's Contract Demand Gas Supply – Commodity Charge. The Department's Contract Demand Gas Supply – Commodity Charge is the sum of:

1. The price paid by the Department for its system gas supply, as adjusted for losses, plus
2. The commodity rate charged per Dth by Carolina Gas Transmission (CGT) for firm transportation service pursuant to CGT's Rate Schedule FT Zone 1, plus fuel and variable cost, as adjusted for losses, plus
3. The rate charged per Dth by Southern Natural Gas (SNG) for firm transportation service pursuant to SNG's Rate Schedule FT Zone 1 to Zone 3, plus fuel and variable cost, as adjusted for losses, plus
4. \$0.05 per Dth delivered.

**Department of Public Utilities - Orangeburg, South Carolina**

**Page 2 of 2**

**Distribution Charge:**

Demand Charge: \$3.00 per dekatherm of Contract Demand  
Commodity Charge: \$0.45 per dekatherm delivered

**Customer Service Charge:**

\$250.00 per bill

**Minimum:**

The monthly minimum charge is the Contract Demand Gas Supply – Demand Charge plus the Distribution Demand Charge plus the Customer Service Charge.

**Deliveries in Excess of Contract Demand:**

Daily deliveries in excess of the Customer's Contract Demand are considered Interruptible Sales delivered to Customer pursuant to the Department's Interruptible Service Gas Sales Rate Schedule (Rate Code 3D) or transportation gas delivered to Customer pursuant to the Department's Gas Transportation Service Rate Schedule (Rate Code 3G). Customer shall designate in its service agreement for Contract Demand Service whether Customer will purchase or transport volumes in excess of Contract Demand (including Propane Peaking Service). Customer will be billed monthly for daily deliveries in excess of Contract Demand on the basis of the rate charges and terms and conditions set forth in either the Department's Interruptible Service Gas Sales Rate Schedule (Rate Code 3D) or Department's Gas Transportation Service Rate Schedule (Rate Code 3G).

**Note: "General Terms and Conditions" in effect apply to above.**

**Effective: October 1, 2009**