

Applicable:

To any customer for general power and energy purposes having demands of 200 kW and not exceeding 1200 kW. This schedule is not applicable to breakdown, standby, supplementary, resale or shared electric service.

Customer must provide and pay for the cost of suitable communication equipment and power source (including any ongoing monthly charges) for Department installed monitoring and metering equipment.

On or before August 1st of each calendar year, Customer shall provide DPU with a written forecast of Customer's maximum on-peak demand during the succeeding year (12-month period beginning January 1st). The on-peak period shall be as specified below. If agreed to by the DPU, such forecast as provided by Customer shall constitute Customer's contract demand during the succeeding contract year. In the event Customer fails to provide a forecast to DPU or DPU does not agree to Customer's forecast, Customer's contract demand during the succeeding contract year shall be the greater of Customer's current contract demand or Customer's maximum integrated one-hour metered demand during on-peak periods during the current contract year.

Character of Service:

Alternating current, 60 hertz, three-phase service. Voltage at the option of the Department.

Net Monthly Rate

Supply Charge:

Current supply charge will be applied to this rate schedule.

Distribution Demand Charge:

All kW @ \$4.95 per kW of billing demand

Billing demand shall be the greater of: (a) customer's maximum integrated one hour metered demand during the current month, (b) customer's maximum integrated one-hour metered demand during on-peak periods during the current contract year (12-month period beginning January 1st), or (c) customer's contract demand.

Service Charge:

\$250.00 per meter per month.

Power Factor Correction:

The customer shall at all times maintain a power factor of not less than 90 percent. The Department reserves the right to conduct tests to determine the power factor of the customer's installation during periods of maximum demand or by measurement of the average power factor for the monthly billing period. Should the power factor so determined fall below 90 percent, the demand for billing purposes will be determined by multiplying the maximum kW demand by 90 percent and dividing by the determined power factor. No credit shall be given for power factor greater than 90 percent.

On-Peak Period:

The on-peak period shall be defined as weekday deliveries between the hours beginning 11:00 a.m. and ending 9:00 p.m. during the months of May through September.

Transformation Discount:

To qualify for the transformation discount, the customer must own the step-down transformation and all other facilities, beyond the transformation which the Department would normally own, except the Department's metering equipment, necessary to take service at a voltage of 4.8 kV or higher.

The charge per kW of billing demand will be reduced by: \$0.55 per kW of billing demand.

Note: "General Terms and Conditions" in effect apply to above.

Effective: January 1, 2009